

ANALYST BRIEFING Q2 FY2021 Results Announcement

23 August 2021







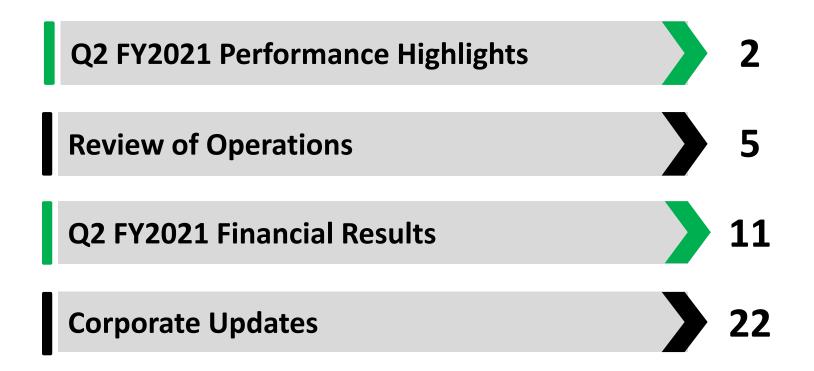






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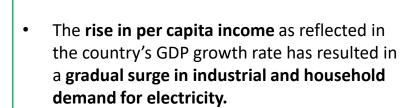


Q2 FY2021
PERFORMANCE HIGHLIGHTS

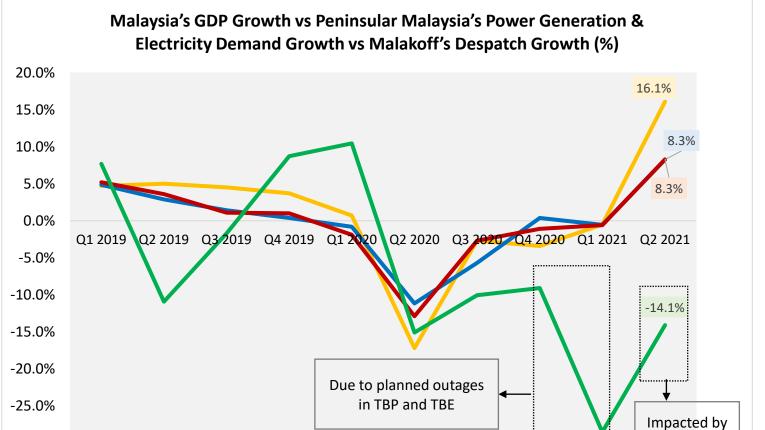








- Year-on-Year Electricity Consumption Growth has moved in tandem with GDP, thus requiring corresponding supply from the base-load plants.
- However, Malakoff's overall despatch to the Grid was impacted due to the **low demand** from the offtaker for gas-fired plants.



Source: Statistics Department, Grid System Operator (GSO) Website

Malakoff's Despatch Growth Rate

Peninsular Malaysia Electricity Generated Growth Rate

Peninsular Malaysia Electricity Consumption Growth Rate

GDP Growth Rate

-30.0%

total

lockdown in

June 2021

Key Highlights of Q2 FY2021 Financial Results



	Q2 FY2021 vs Q2 FY2020				1H FY2021 vs 1H FY2020			
RM m	Q2 FY2021	Q2 FY2020	YoY Change		1H FY2021	1H FY2020	YoY Change	
Revenue	1,584.4	1,506.2		5.2%	2,935.6	3,280.1	•	10.5%
Results from Operating Activities	268.8	254.4		5.7%	480.2	495.1	•	3.0%
РВТ	189.7	162.5		16.7%	286.4	302.7	•	5.4%
PATMI	117.7	105.0		12.1%	178.2	194.1	•	8.2%
EBITDA	645.0	604.2		6.8%	1,140.1	1,192.8	•	4.4%
Basic/Diluted EPS (sen)	2.41	2.15		12.1%	3.65	3.97		8.1%





REVIEW OF OPERATIONS

Performance Review of Local Assets – Q2 FY2021





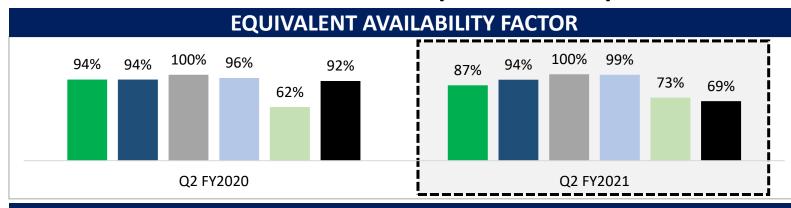
- TBP recorded an increase in plant Equivalent Availability Factor ("EAF") from 82% in Q1 FY2021 to 87% in Q2 FY2021.
- TBE registered a significant increase in EAF from 60% in Q1 FY2021 to 94% in Q2 FY2021 due to low outages.
- Both facilities performed notably well with the Unplanned Outage Rate ("UOR") recorded well below the PPA threshold.

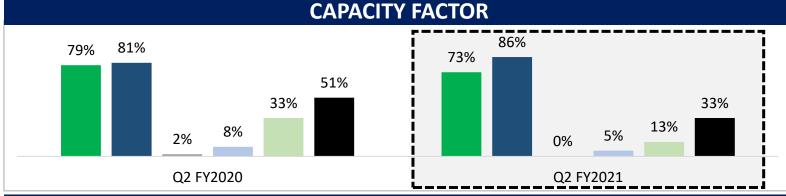


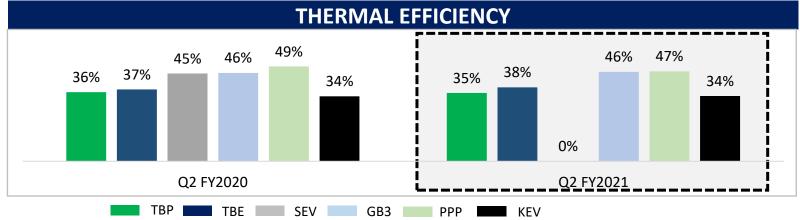
- Gas fired power plants recorded a high EAF in Q2 FY2021.
- It is observed that the energy demand from the off-taker for the gas-fired plants is low and below the expected target.
- The low demand was notably due to the slow economic recovery, high electricity generation reserve margin, the Movement Control Order 3.0 ("MCO 3.0") since January 2021 and the Total Lockdown imposed from 1 June 2021 onwards.

Q2 FY2021 Plant Performance (Local Assets)











Q2 FY2021 vs Q2 FY2020

TBP

 Lower EAF recorded due to U30 planned outage in March-April and few minor unplanned outages.

TBE

 Consistent EAF recorded due to lower planned and unplanned outage.

SEV

 Consistent EAF recorded due to zero planned and unplanned outage.

GB3

High EAF recorded due to low unplanned outage.

PPP

 High EAF due to low unplanned outage. The facility went for 21 days maintenance outage in June 2021.

KEV

 Lower EAF recorded due to planned (U5 Major Overhaul) and unplanned outage.

EAF: Equivalent Availability Factor

SO: Scheduled Outage FO: Forced Outage

Q2 FY2021 - Electricity Generated and Sold



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		Q2 FY2021		Q2 FY2020			
PLANT	Power Generated (GWh)	Electricity Sold (GWh)	% of Pen. Msia Electricity Generation**	Power Generated (GWh)	Electricity Sold (GWh)	% of Pen. Msia Electricity Generation**	
Tanjung Bin Power (TBP)	3,536.73	3,354.05	11.53%	3,816.16	3,622.45	12.45%	
Tanjung Bin Energy (TBE)	1,984.19	1,880.89	6.46%	1,871.31	1,774.29	6.10%	
Segari Energy Ventures (SEV)	-	0.03*	0.00%	57.17	54.39	0.19%	
GB3	73.57	70.78	0.24%	44.63	43.11	0.15%	
Prai Power Plant (PPP)	98.66	96.31	0.33%	258.57	254.13	0.87%	
Total (Excluding KEV)	5,693.15	5,402.06	18.56%	6,047.84	5,748.37	19.76%	
Kapar Energy Ventures (KEV)	1,612.19	1,498.79	5.15%	2,454.22	2,285.52	7.85%	
Total (Including KEV)	7,305.34	6,900.85	23.71%	8,502.06	8,033.89	27.61%	

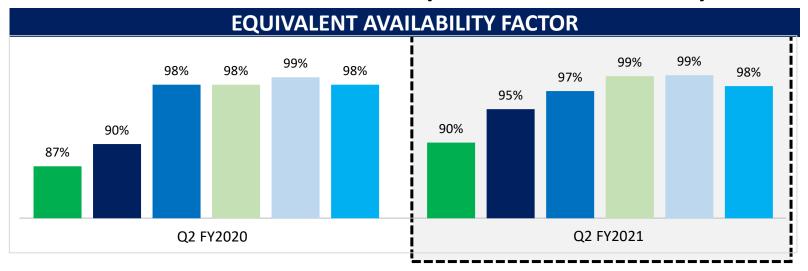
^{*}Energy sold captured from the testing of SEV Black Start Diesel Generator (BSDG).

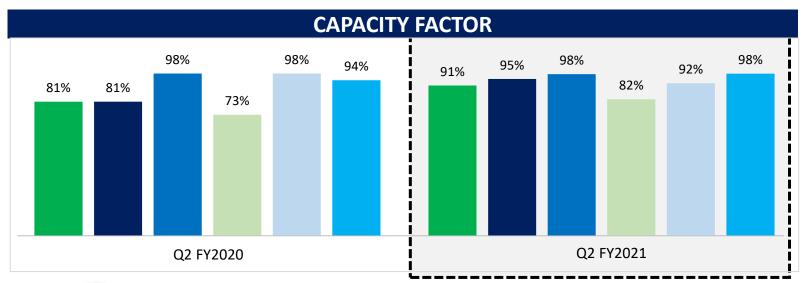
Sources: Grid System Operator (GSO) Website

^{**} Energy Sold / Peninsular Malaysia's System Generation (GSO)

Q2 FY2021 - Plant Performance (International Assets)







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Q2 FY2021 vs Q2 FY2020

Shuaibah Phase III IWPP (Shuaibah Water & **Electricity Company, SWEC)**

Improved performance in Q2 FY2021 as compared to Q2 FY2020.

Shuaibah Phase III Expansion IWP (Shuaibah **Expansion Project Company, SEPCO)**

Slight drop in the Q2 FY2021 performance due to dispatch line repair work, high conductivity and chemical cleaning works.

AL HIDD IWPP (HIDD Power Company, HPC)

Performance throughout Q2 FY2020 was sustained in Q2 FY2021.

AL GHUBRAH IWP (Muscat City Desalination Company)

Performance throughout Q2 FY2020 was sustained in Q2 FY2021.



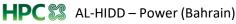
SIWPP - Power (S.Arabia)



SIWPP - Water (S.Arabia)



SIWEP - Water (S.Arabia)





AL-HIDD - Water (Bahrain)





AL GHUBRAH - Water (Oman)



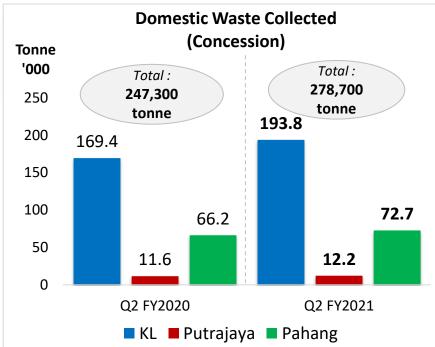
Alamflera Q2 FY2021 – Alam Flora's Operational Performance

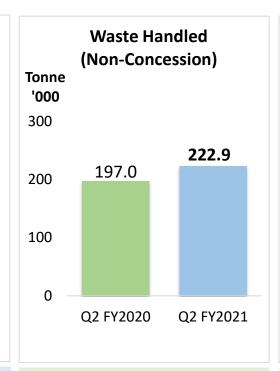


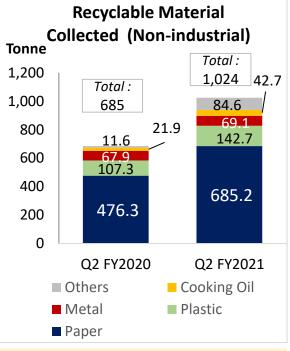
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- Higher domestic waste collected in KL, Pahang & Putrajaya in Q2 FY2021 compared to Q2 FY2020 mainly due to:
 - New areas awarded in FY2021
 - Implementation of MCO which began from 18 Mar 2020 until May 2020 in FY2020 (MCO 1.0) as compared to MCO 3.0 in FY2021, which only began in Jun 2021.
- Implementation of MCO affected overall waste generation as the operation and commercial centres, shop lots, restaurants and other businesses were closed.

- Higher waste handled in Q2 FY2021 was mainly derived from the operations of Transfer Stations, Incinerators and Eco-Green waste facilities.
- The increase was mainly due to the differing periods of MCO implementation too.
- Higher Recyclable Material Collected was mainly derived from the higher waste collected and various recycling programmes conducted in Q2 FY2021.

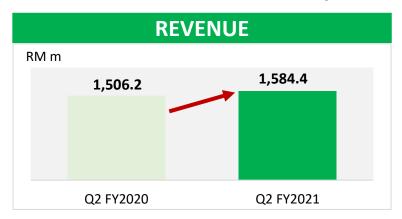


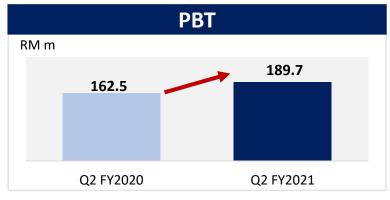


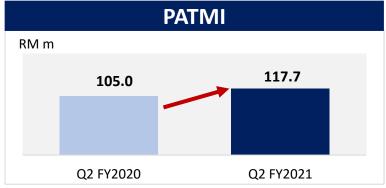
Q2 FY2021 FINANCIAL RESULTS

Revenue, PBT & PATMI (Q2 FY2021)









Revenue : **A** 5.2% YoY

Primarily attributable to **higher energy payment from TBP and TBE** due to **higher Applicable Coal Price ("ACP").**

Partially offset by:

• Lower energy payment from SEV and PPSB due to decrease in despatch factor in line with lower demand.

PBT: **16.7%** YoY

PATMI: 12.1% YoY

- Higher fuel margin from TBP and TBE coal plants following increase in ACP.
- Higher contribution from AFSB.
- Higher contributions from associates/JVs, mainly from HPC.

Partially offset by:

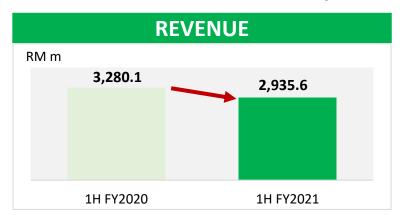
 Absence of settlement agreement with GE for the losses and damages incurred in relation to failure events that occurred between April 2017 and June 2019.

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Revenue, PBT & PATMI (1H FY2021)

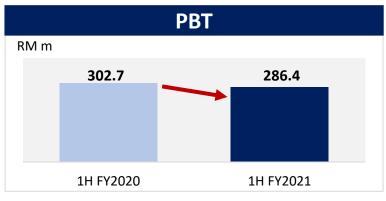


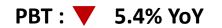
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Primarily attributable to **lower energy payment from SEV, TBP** and **TBE** given the **decrease in despatch factor.**



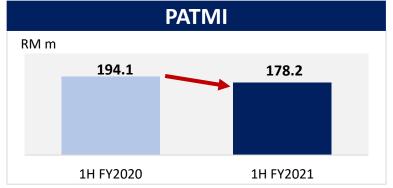


PATMI : **▼** 8.2% YoY

- Absence of settlement agreement with GE for the losses and damages incurred in relation to failure events occurred between April 2017 and June 2019.
- Higher depreciation and amortisation costs.
- Higher operation and maintenance costs.

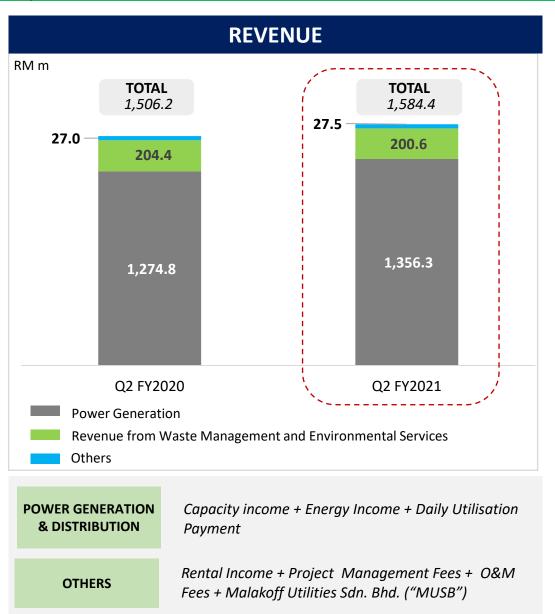
Partially moderated by:

Higher contribution from Alam Flora.



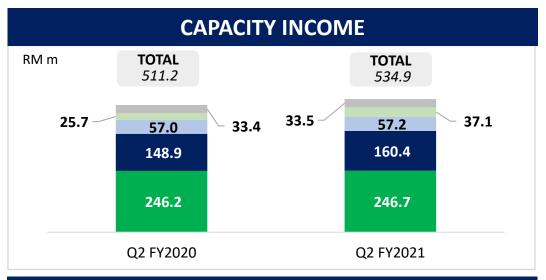
Q2 FY2021 Revenue Mix

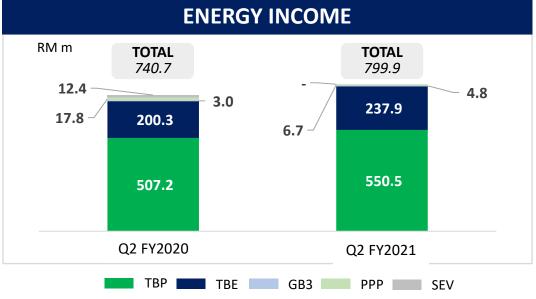




Electricity Generation revenue includes:

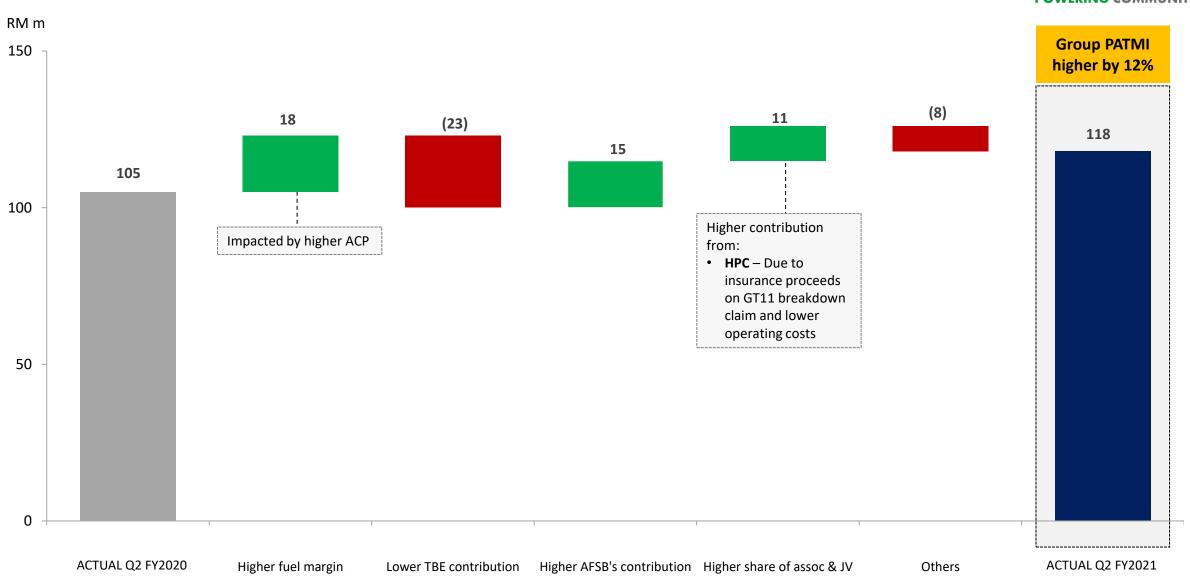






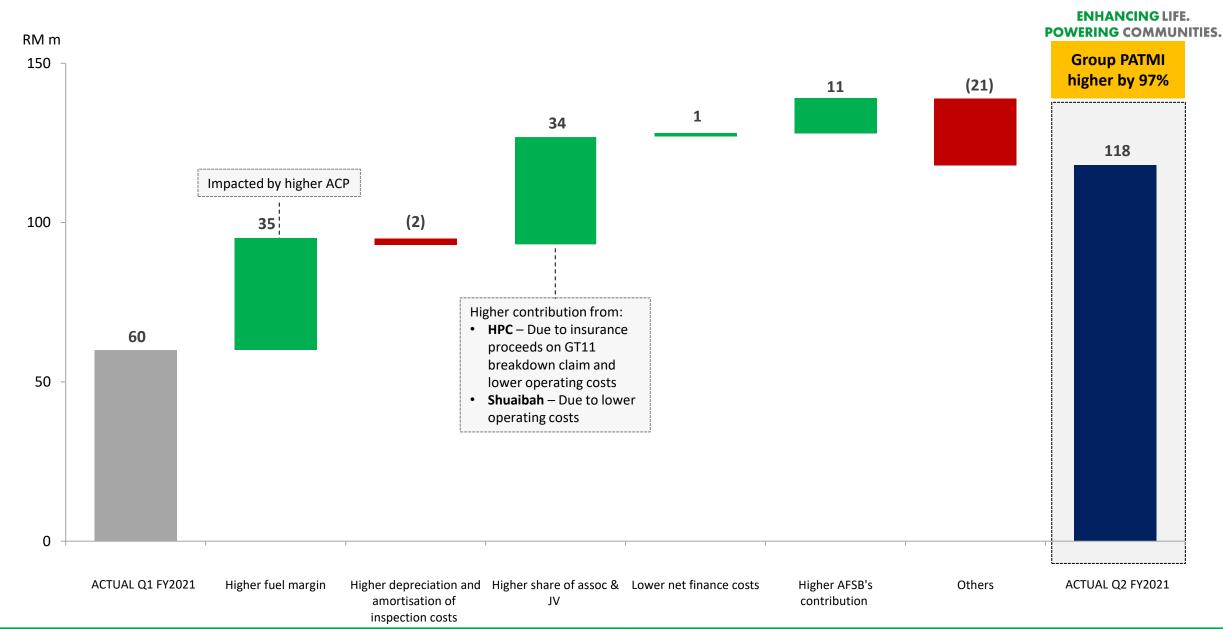






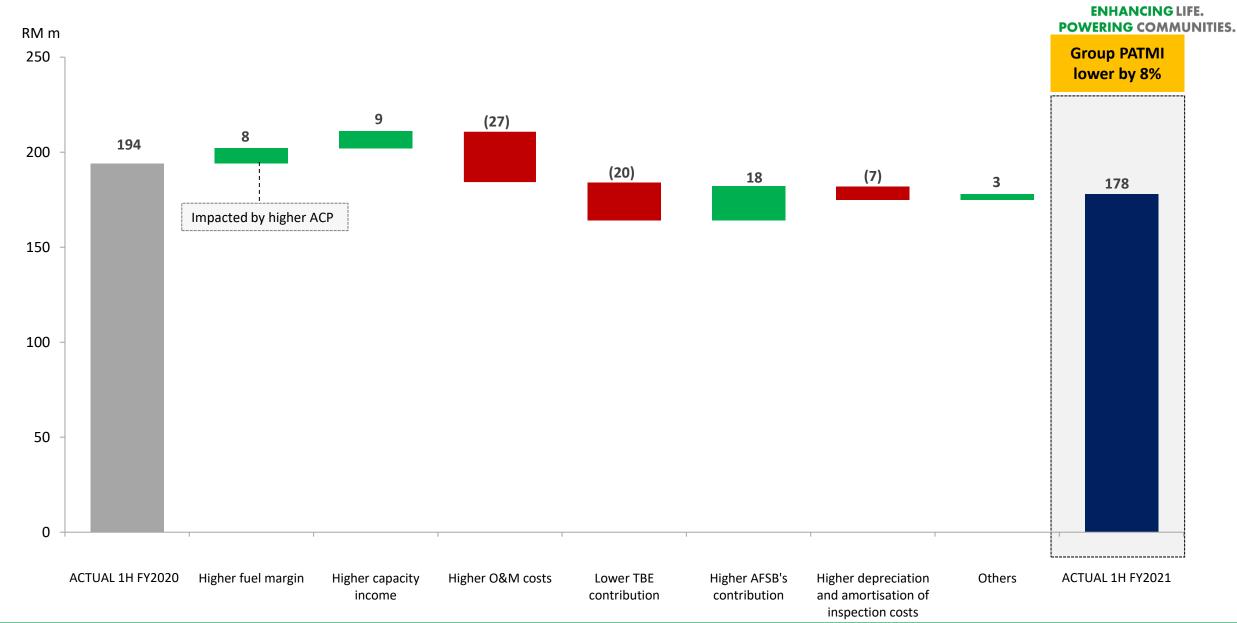












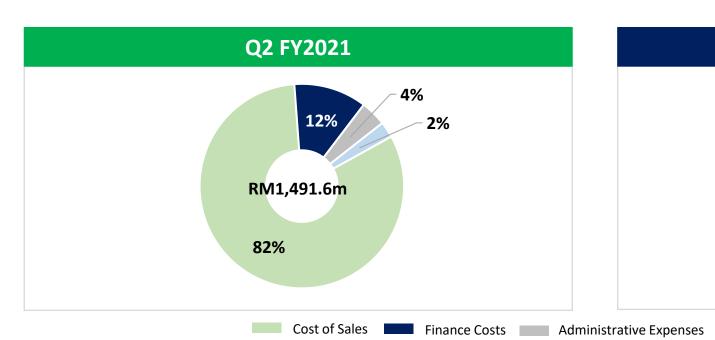
Share of Profit from Associates/JVs

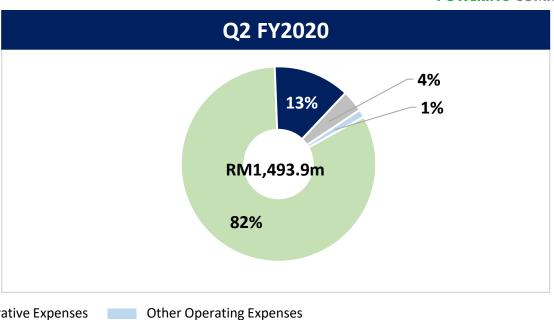


RM m	Q2 FY2021	Q2 FY2020	% Change (Remarks)	1H FY2021	1H FY2020	% Change (Remarks)
Shuaibah Water & Electricity Company (SWEC), Saudi Arabia	26.7	25.0	+7%	44.9	49.8	-10% Lower contribution due to lower water and energy
Shuaibah Expansion Project Company Limited (SEPCO), Saudi Arabia						payments as a result of plant outages and higher operating
(MCB effective equity 24% & 23.8%, respectively)						costs.
Hidd Power Co, Bahrain (MCB effective equity 40%)	30.2	21.6	+40% Higher contribution due to insurance proceeds on GT11 breakdown claim and lower operating costs.	36.6	35.6	+3%
Muscat City Desalination Company, Oman (MCB effective equity 32.5%)	2.2	1.8	+22%	4.3	3.2	+34%
Muscat City Desalination Operation & Maintenance Company (MCDOMCO), Oman (MCB effective equity 49.5%)	2.0	2.1	-5%	3.1	2.8	+11%
Zec Solar Sdn. Bhd. (MCB effective equity 49%)	0.4	-	>100%	0.4	-	>100%
TOTAL	61.5	50.5	+22%	89.3	91.4	-2%

Breakdown of Costs (Q2 FY2021)





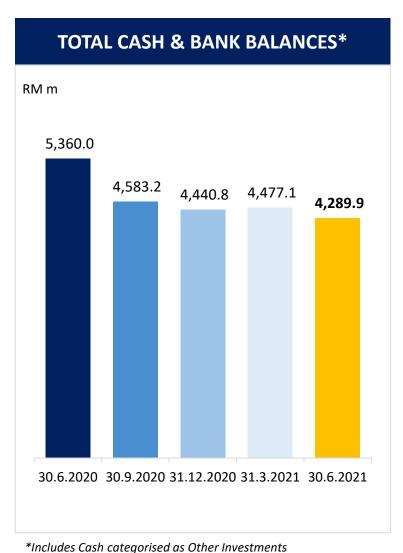


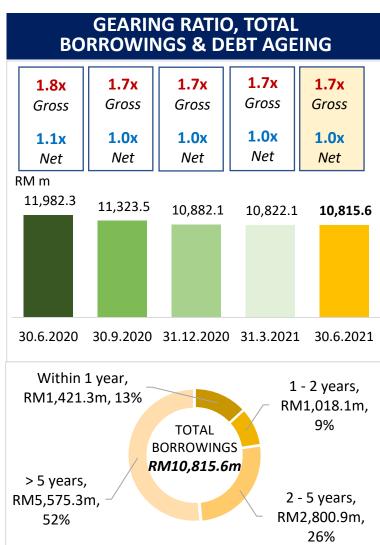
Cost of Sales Breakdown (RM m)	Q2 FY2021	Q2 FY2020
Fuel	699.2	692.0
Depreciation and Amortisation of Inspection Costs	218.6	214.6
Amortisation of Intangible Assets	79.9	79.4
Operations and Maintenance Costs	56.0	54.0
Waste Management and Environmental Services Costs	139.4	164.4
Others	28.2	27.1
TOTAL	1,221.3	1,231.5

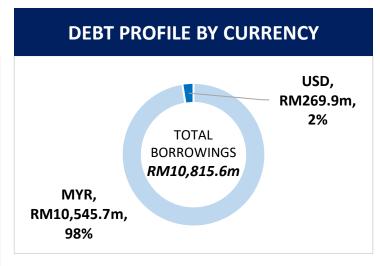
Cash & Gearing as at 30 June 2021

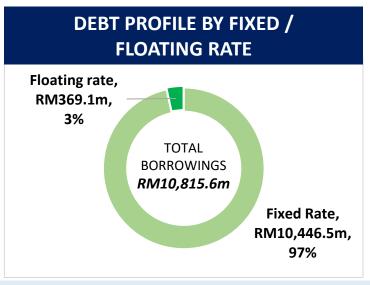


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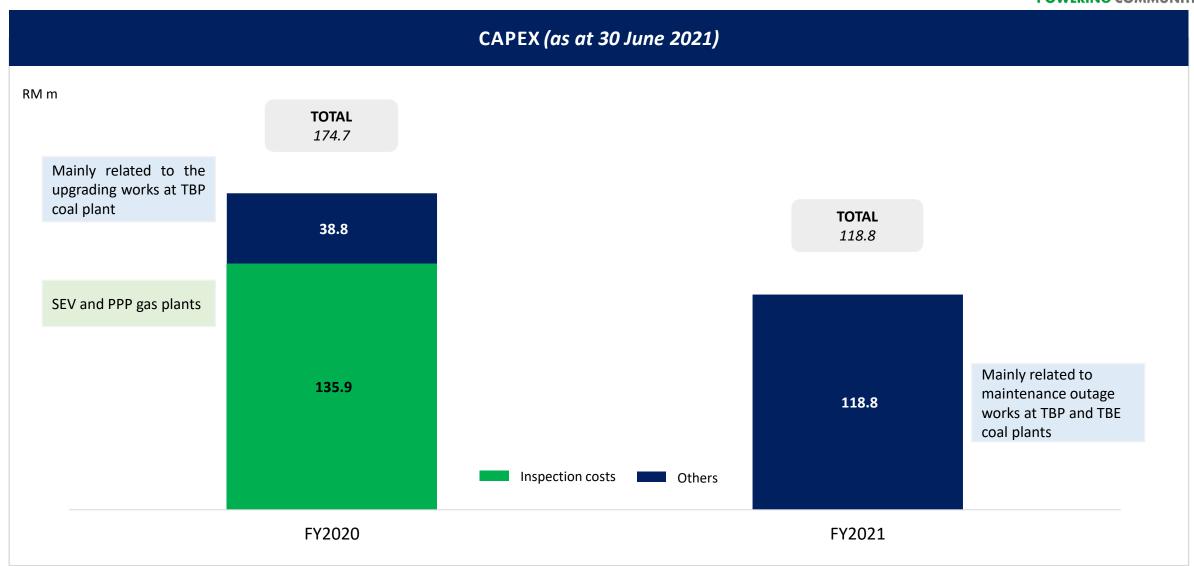




The Group continues to embark on stringent capital management while maintaining gearing at a healthy level.











Transitioning Together Towards A Cleaner Energy Future



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- On 13 July 2021, Malakoff completed the signing of six SPPAs for the development of rooftop solar energy systems with companies under the DRB-HICOM Group.
- Upon completion, these facilities are expected to generate
 18,836 MWh of clean electricity per annum.
- These will collectively neutralise about 13,072 tonnes of carbon emissions per year from the manufacturing industry.



- On 30 July 2021, Malakoff signed a Memorandum of Understanding ("MoU") with Koperasi Polis Diraja Malaysia Berhad ("KPDRM") to assess the feasibility of jointly developing rooftop solar projects at selected Polis Diraja Malaysia ("PDRM") building premises in Peninsular Malaysia.
- The collaboration comes under the Net Energy Metering 3.0 scheme or for Self-Consumption, whereby electricity generated from solar energy will be supplied to PDRM under a long-term SPPA.

Accelerating Expansion in the Rooftop Solar Segment



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The Group has secured rooftop solar projects with a total capacity of 22.32 MWp to date.



Description Johor Port Berhad

Location Pasir Gudang, Johor

Total Capacity 2.20 MWp



Description Northport (Malaysia) Bhd.

Location Port Klang, Selangor

Total 2.40 MWp



Description

PMB Properties Sdn Bhd.

Location

Shah Alam, Selangor

Total Capacity

2.21 MWp



Description

AEON Co. (M) Bhd

Location

Taman Maluri Shopping Centre, Kuala Lumpur

Total Capacity

2.11 MWp

DRB-HICOM

Description

- CTRM Aero Composites Sdn Bhd
- Hicom Automotive Manufacturers (Malaysia) Sdn Bhd
- Isuzu Hicom (M) Sdn Bhd
- Hicom Teck-See Manufacturing Sdn Bhd
- Hicom Berhad
- Motosikal dan Enjin Nasional Sdn Bhd

Location

Kedah, Melaka, Selangor, Pahang

Total

Capacity

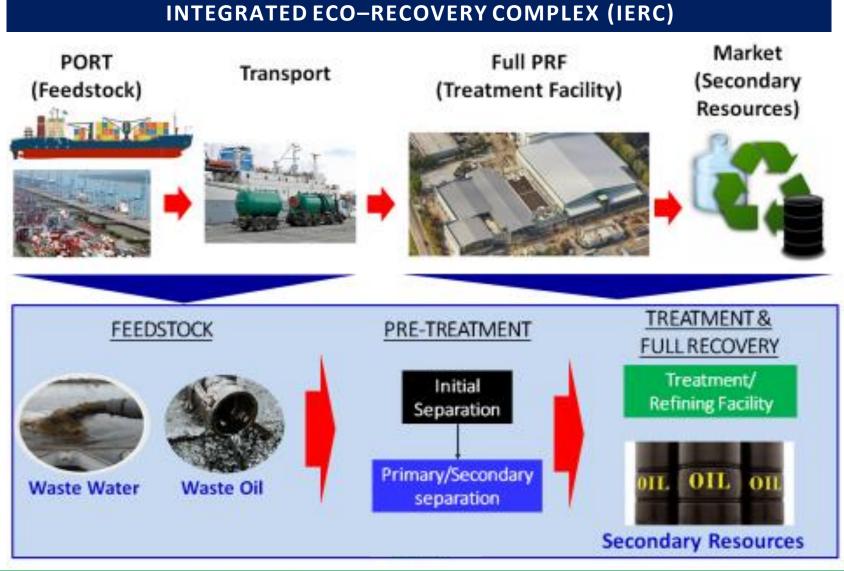
13.41 MWp

Alam Flora's Integrated Eco-Recovery Complex





- On 15 July 2021, Alam Flora's wholly-owned subsidiary, Alam Flora Environmental Solutions Sdn Bhd ("AFES") entered into a Sales and Purchase Agreement ("SPA") with The New Straits Times Properties Sdn Bhd to acquire a parcel of leasehold industrial land in Klang, Selangor for a price of RM25 million.
- This acquisition will enable AFES to proceed with the proposed development of an Integrated Eco-Recovery Complex with a capacity of 5,000 tonnes per month, in line with the Group's plan to expand its non-concession business.



Facility for the Disposal of Construction & Demolition Waste



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CONSTRUCTION & DEMOLITION WASTE



- Alam Flora has embarked on the development of a facility to dispose Construction & Demolition ("C&D") waste in Kuantan, Pahang.
- This is part of the Group's initiative to capture new revenue streams from inert type of waste (C&D).
- The facility is expected to be operational by 1H 2022, with a capacity of 120 tonnes/day.

3 MONTHS

PHASE 1: Approvals





Completed: June 2021



Site Clearance

 Make up platform (225m²) with Crusher run, clay soil, gabion

3 MONTHS

PHASE 2:

Tipping Platform

Earth drain & Culvert



3 MONTHS

PHASE 3: Installation of facilities

Facilities

Weighbridge, Cabin, Utility, Signboard, Washing through

Start Operation FY2022

In Progress



Thank You

Investor Relations Contact

Malakoff Corporation Berhad Level 11, Block 4 Plaza Sentral Jalan Stesen Sentral 5 50470, Kuala Lumpur

T: +603 2263 3388 F: +603 2263 3377

E: <u>ir@malakoff.com.my</u> W: <u>www.malakoff.com.my</u>